

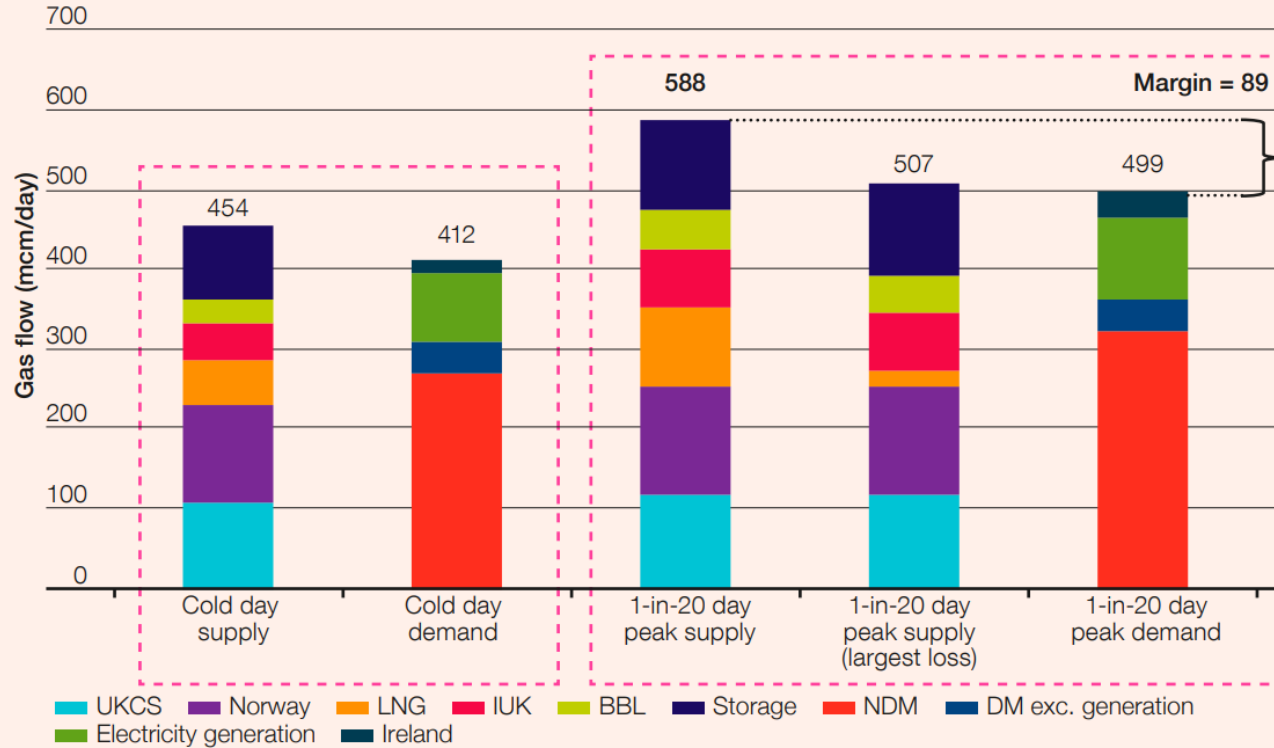
# Gas Winter Outlook

Robert Gibson



# Gas supply margin

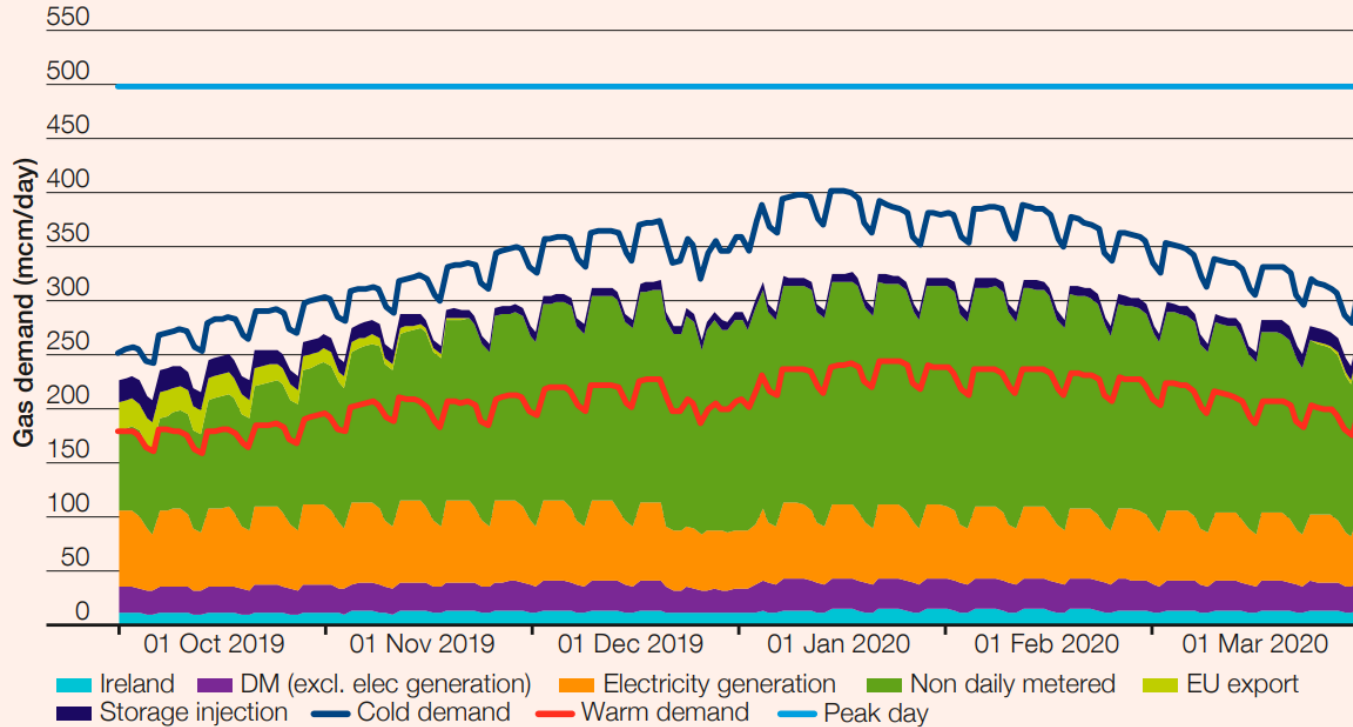
Supply and demand<sup>1</sup> on a cold day and a 1-in-20 peak day



- Gas peak demand forecast is slightly higher than last winter.
- 1-in-20 peak supply is increasing.
- The N-1 test is passed.
- Gas supplies are diverse and flexible and global LNG production currently outstrips demand.

# Gas demand

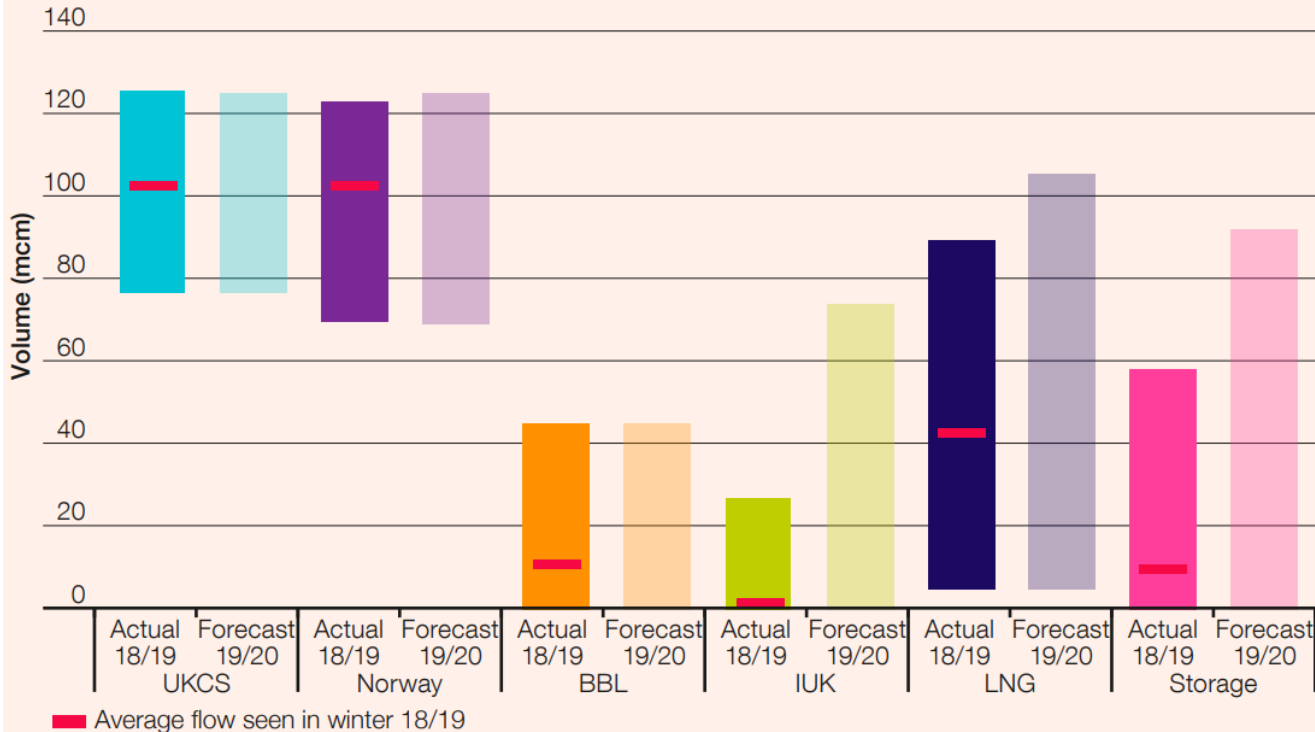
Forecast daily gas demand 2019/20 under seasonal normal conditions



- Gas demand forecast for 2019/20 is 52.3bcm.
- Exports to Ireland are increasing, as production from the Corrib field declines.
- Forecast demand for gas fired-electricity generation is 11.7bcm.

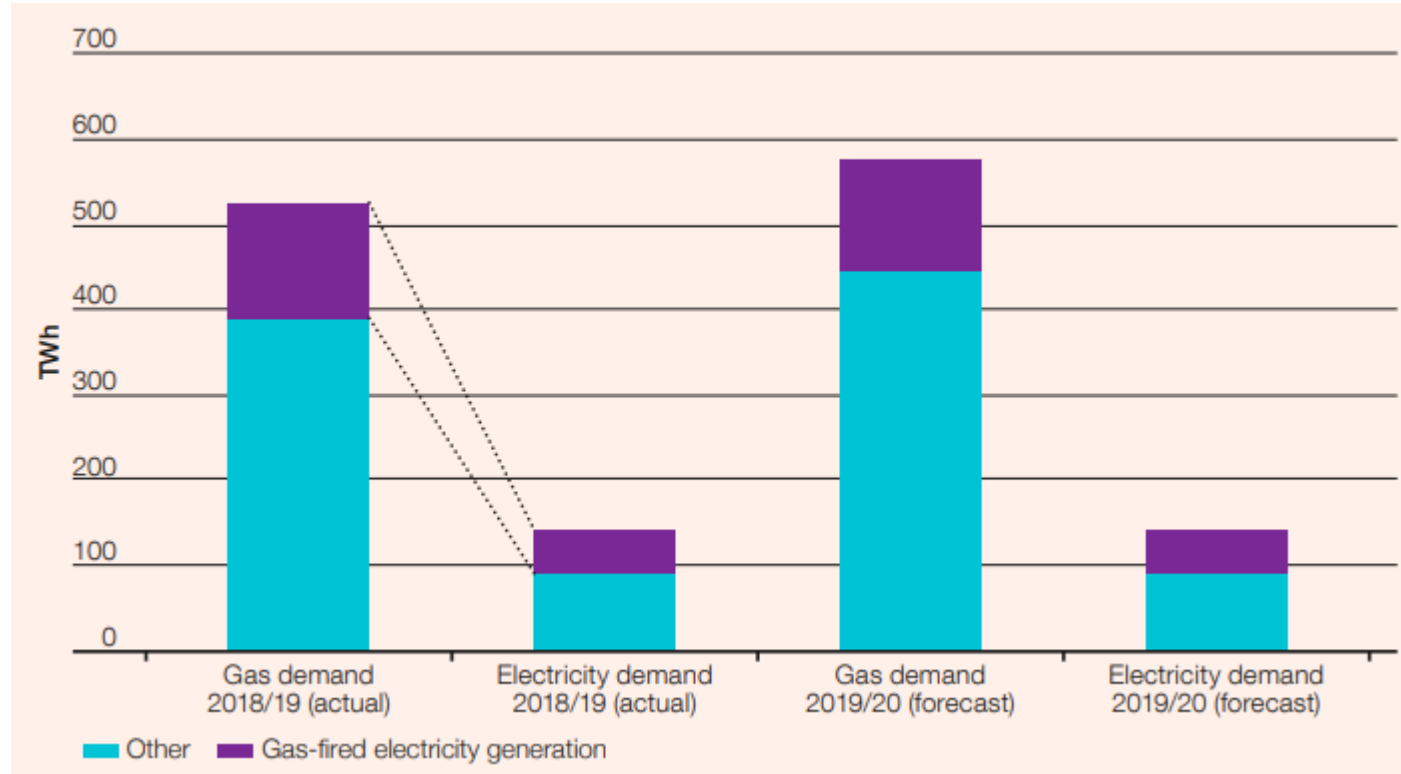
# Gas supply

## Historic and forecast ranges for gas supply<sup>3</sup>



- We expect strong flows from the UKCS, similar to last winter.
- Non-beach supplies continue to be price responsive.
- Stock levels are currently high.
- Low storage withdrawal expected if LNG supply is high once again

# Whole energy system



- Viewed using the same units, it is clear to see that gas currently delivers significantly more energy than electricity.
- A large proportion of the overall gas demand is for the purpose of generating electricity..

# The UK's planned exit from the European Union

We have carried out analysis on a range of scenarios to test the risk

## Gas

- The central case is that in a no-deal situation there will be no impact on the trading arrangements for gas interconnectors.
- We have also assessed a scenario where there are no flows on the Belgium and Dutch gas interconnectors.
- In this very unlikely scenario there will still be sufficient sources of gas supplies to meet peak demand, even in a 1-in-20 day.
- There would need to be sufficient price signals in the market to attract regular LNG cargoes to the UK, an obligation that sits with the shipper community.

# Europe and connected markets

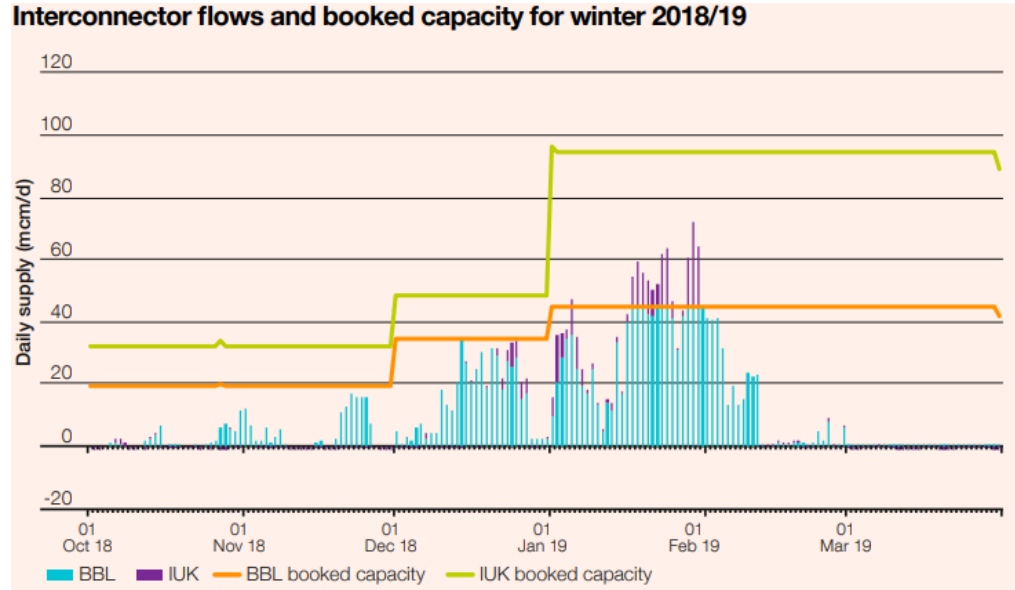
## LNG Gas

- Global LNG production capacity higher than forecasted LNG Demand
- Expect Robust LNG Supplies into GB

## Russia Ukraine Transit Deal

- Storage levels across the continent is high

## Production from the Groningen field



# Key Messages

**1**

The margin on the electricity system is greater than last winter and well within the Reliability Standard set by the Government.

**2**

The gas supply margin is expected to be sufficient in all of our security of supply scenarios.

**3**

We anticipate no additional adequacy or operability challenges for the coming winter as a result of the UK's planned exit from the EU. We have tested our planning assumptions in a broad range of scenarios and via engagement with industry.

**4**

We have the tools and services we need to enable us to manage anticipated gas and electricity operability challenges across the winter period.







# Cold Winter

1-in-20 peak day and demand for prolonged periods of cold weather

